

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2023
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	9,175	--	--	1,307	1,201	719	201	8,210	3,992	0
Hydrocarbon Gas Liquids	3,678	0	361	0	845	--	-193	448	2,176	2,452
Natural Gas Liquids	3,678	0	176	0	829	--	-193	448	2,176	2,252
Ethane	1,657	--	6	--	516	--	-2	--	349	1,831
Propane	1,095	--	150	--	285	--	-68	--	1,414	184
Normal Butane	254	--	28	0	126	--	-94	171	403	-71
Isobutane	313	--	-7	--	28	--	-7	139	4	198
Natural Gasoline	359	0	--	--	-126	--	-22	138	6	111
Refinery Olefins	--	--	184	--	16	--	0	--	--	200
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	191	--	16	--	0	--	--	207
Normal Butylene	--	--	-6	--	--	--	0	--	--	-6
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	135	--	498	-1,921	22	54	-1,762	286	156
Hydrogen/Biofuels/Other Hydrocarbons	--	135	--	8	163	112	10	268	52	89
Hydrogen	--	--	--	--	--	111	--	111	--	0
Biofuels (including Fuel Ethanol)	--	135	--	7	163	2	10	157	52	89
Fuel Ethanol	--	22	--	--	172	2	-2	146	51	0
Biofuels (excluding Fuel Ethanol) ⁷	--	114	--	7	-9	--	12	12	1	89
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	445	26	--	-7	231	179	68
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	46	-2,110	-90	51	-2,261	55	0
Reformulated	--	--	--	3	-293	207	21	-104	1	0
Conventional	--	--	--	42	-1,818	-298	30	-2,157	54	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	0	7,091	132	-1,460	89	13	--	2,521	3,318
Finished Motor Gasoline	--	0	2,157	0	-65	89	-20	--	803	1,398
Reformulated	--	--	455	--	--	-178	--	--	--	278
Conventional	--	0	1,702	0	-65	266	-20	--	803	1,121
Finished Aviation Gasoline	--	--	7	--	-4	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	851	--	-497	--	30	--	159	164
Kerosene	--	--	6	--	-7	--	1	--	6	-8
Distillate Fuel Oil	--	0	2,719	6	-932	--	-1	--	889	905
15 ppm sulfur and under	--	0	2,531	6	-920	--	-1	--	754	864
Greater than 15 ppm to 500 ppm sulfur	--	0	85	--	-2	--	0	--	87	-4
Greater than 500 ppm sulfur	--	--	103	--	-10	--	-1	--	48	45
Residual Fuel Oil	--	--	131	62	29	--	3	--	103	116
Less than 0.31 percent sulfur	--	--	36	1	3	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	36	6	8	--	11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	59	55	18	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	190	8	2	--	5	--	33	162
Naphtha for Petro. Feed. Use	--	--	115	5	1	--	3	--	--	118
Other Oils for Petro. Feed. Use	--	--	75	4	0	--	1	--	33	44
Special Naphthas	--	--	29	13	-1	--	0	--	--	42
Lubricants	--	--	111	31	-23	--	-9	--	81	47
Waxes	--	--	4	0	--	--	-1	--	1	4
Petroleum Coke	--	--	438	11	38	--	3	--	429	54
Marketable	--	--	342	11	38	--	3	--	429	-42
Catalyst	--	--	96	--	--	--	--	--	--	96
Asphalt and Road Oil	--	--	69	--	1	--	4	--	15	52
Still Gas	--	--	329	--	--	--	--	--	--	329
Miscellaneous Products	--	--	50	--	0	--	-1	--	2	49
Total	12,853	135	7,452	1,937	-1,335	830	74	6,896	8,975	5,926

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.